

Project information	
Project name	Boiler Phase-out – Pool Heating
Project type	Building
Enterprise PPM (Sentient) ID#	27594
Programme name	Regional Improvement Programmes
Programme Sentient ID #	27076
Project complexity rating (PCAT)	Low
Author and date	Kirk Archibald
Executive Investment Summary (EIS)	TBC
Project budget requested	\$981,450
Financial year requested from	FY 19-20
Estimated start and finish date	1 February 2020 – 1 August 2020

### **Document control**

The **purpose** of this business case is to request funding from the Sustainability Fund to install heat pumps for pool heating at Moana-nui-a-kiwa and Westwave Leisure Centres

### **Document history**

Version	Date	Updated by	Update details
V3	10/12/2019	Kirk Archibald	Westwave and Moana-Nui-a-Kiwa Projects

## **Strategic case (Case for change)**

Introduction	
Background	Auckland Council's aquatic centres are responsible for 85% of Auckland Council's natural gas usage which in-turn is responsible for 23% of Auckland Council's greenhouse gas (GHG) emissions. Auckland Council has declared a climate emergency and set targets to limit warming to 1.5°C. In effect this means reducing GHG emissions to net zero by 2050 – this will require phasing out all-natural gas consumption.  New Zealand's gas reserves are declining and with the ban on offshore gas exploration, current levels of demand are unlikely to be sustainable. Combined with projected increases in carbon costs, gas prices are expected to rise substantially. Genesis is already predicting price increases of 40% when our current contract expires at the end of 2020.
Opportunity/problem	Water heating from heat pumps releases over 80% less GHG emissions when compared to existing gas heating systems.  In addition, water heating from heat pumps costs less on a whole of life basis than existing gas heating systems.  Auckland Council has 36 boilers installed across 20 aquatic centres. As boilers have a useful life of 20 – 30 years, there are a couple of renewables each year. Capital budgeted for these renewables can offset the cost of installing heat pumps (as is the case for the Westwave Main



Introduction						
	pool where the boi	lers ar	re 31 years old).			
Objectives	This project will install heat pumps to heat all pools at Moana-Nui-a-Kiwa Leisure Centre and the main and dive pools at Westwave. These two projects will be pilots for a wider roll-out across the portfolio from FY 2020 / 2021					
High level benefits	GHG reduction of 510 tonnes per year and OPEX reduction of \$93,000 per year. Offsets CAPEX spend of \$255,000 on replacement boilers (Westwave).					
Alignment to strategy						
Auckland Plan Outcome		ly (✓)				
Belonging and participa			Transport and access			
Māori identity and well-	being		Environment and cultural heritage	$\boxtimes$		
Homes and places			Opportunity and prosperity			
Describe strategic link a		:				
Our 6 Steps up - Tick a		ı				
Engage and enable cor	nmunities		Quality advice and support for elected members			
Smart and easy for cus	tomers		Better value for ratepayers and residents	$\boxtimes$		
Value and empower ou	r people		Make the most of our size and scale			
Describe the link to step	os up selected above	e in m	ore detail:			
Alignment to existing programmes:	Auckland Council (	GHG E	Framework (ACAF) – Key Move 10 Emission Reduction Plan			
Constraints		ndition	posal (wider roll-out) , site electrical capacity and feasibility of wider roll-out)			
Dependencies	Mayors Annual Pla	n Pro	posal (wider roll-out)			
Assumptions			·			
Māori Outcomes - Sele	ct one if relevant (	)				
Marae development			Rangatahi - Youth			
Te Reo Māori			Māori Housing and Papakāinga			
Economic development			Organisational Effectiveness			
Kaitiakitanga - Water			Māori Participation			
Māori Identity and Culture						
Māori responsiveness						
Health, safety and	Standard health safety and wellbeing requirements for worksites &					
wellbeing	working with gas and electricity					
High level risks and	Heavy equipment at height, electrical shock					
issues						

### **Economic case (Determining value for money)**

#### In Scope

Installation of heat pumps for water heating at Moana-nui-a-kiwa and Westwave Leisure Centre (main and dive pools only) & energy efficiency opportunities identified through the design process

### Out of scope

Use of heat pumps for air heating and domestic hot water



### **Outline options analysis**

Option	Description
Option 1 – Do nothing / Business as Usual	Boilers are replaced at end of life with non-condensing boilers. While this option requires the least amount of CAPEX it has the highest OPEX cost and highest cost on a whole of life basis. This option leaves Council with the highest level of exposure to gas and carbon price rises.
Option 2 – Replace gas boilers with condensing gas boilers at end of life	Like above however additional CAPEX required. GHG emissions and OPEX will be around 15% lower.
Option 3 – Replace gas boilers with heat pumps at end of life	There is a good return on investment for installing heat pumps to heat pools now. Waiting until gas boilers are at end of life means that the benefits of action now will not be realised until as far out as 2050 as boilers have a lifespan of 20 – 30 years.
Option 4 – Install heat pumps for water heating. Replace gas boilers with heat pumps at end of life.	This option has the lowest whole of life costs and will result in a 64% reduction in emissions at Moana-nui-a-kiwa and an 81% reduction in GHG emissions for heating the main pool and dive pool at Westwave. Remaining gas use at Moana-nui-a-kiwa will be phase out when the existing boiler is replaced or when the economics of switching air heating and hot water permit.
Option 5 – Replace all heating with heat pumps.	This option is challenging as it would require re-use of the existing heating infrastructure which is designed for boilers and higher operating temperatures than heat pumps typically supply. The cost of doing this will be higher than the other options as additional heat pump capacity will be required along with additional consultancy for the design. Higher operating temperatures for heat pumps also tend to reduce the reliability and operating life of the heat pumps so maintenance costs are expected to be higher.
Preferred option	
	whole of life costs and emission reductions at the lowest cost

### **Benefits tables**

Financial Benefits									
Benefit statement	Measureme metric & method	ent	Benefit Owner	Benef	it Type	Baseline Value	be	oproved enefit & chievement ate	Cost centre & GL code
Reduction in utility costs	Utility consumptic and costs verified usin IPMVP		Community Facilities OMMU	Finan	cial	Will be defined by IPMVP reporting			
Benefit owner signature Agnes McCormack Date signed									

<sup>\*</sup>Note: If there are additional benefits, add extra rows, with a Benefit owner signature line after each benefit.



Non-financial Benefits						
Benefit statement	Measurement metric & method	Benefit Owner	Benefit Type	Baseline Value	Approved benefit & achievement date	
Reduction in GHG emissions	Reduction in GHG emissions from gas minus the increase in GHG emissions from electricity	Carbon Management Steering Group	Non-financial	6300 tonnes (33 GWh natural gas x 192 tonnes CO2 / GWh)		
Benefit owner sig	nature Ian Max	well	Date signed			

<sup>\*</sup>Note: If there are additional benefits, add extra rows, with a Benefit owner signature line after each benefit.

Non-quantifiable	Benefits	and	additional	information

### **Commercial case (Procurement of preferred option)**

### Detailing the procurement strategy

Moana-nui-a-kiwa – Direct sourced from Citycare as under \$300,000 Westwave – Closed tender as cost likely to be \$500,000 - \$600,0000

Risk Description	Mitigation	Date Identified	Owner
Required electrical capacity not available (Moana-nui-a-kiwa only)	Monitoring prior to project start. Reduce scope of project to stay within site capacity or add additional capacity, business case will be updated and resubmitted.	12/12/2019	Kirk Archibald
Issue Description	Resolution	Resolution Date	Owner

### Financial case (Affordability & funding)

### Financial analysis

Projects at both Moana-nui-a-kiwa and Westwave have a positive NPV and IRR's of 9-10%, well above that of Auckland Council's cost of Capital.

#### **Financial sources**

Sustainability Fund

### Overall affordability

The cost of the proposed option is within the budget of the sustainability fund and in the long term, the reduction in gas costs will outweigh the higher upfront capital.

Heat pumps have been assessed against natural gas.



Other options for heating include solar hot water, electric resistance heating, wood chip / biomass and LPG or Diesel.

- LPG and Diesel were not assessed as they are more expensive than Natural Gas (CAPEX and OPEX) and emit more GHG emissions.
- Solar Hot Water was not assessed as solar PV is likely to be a more cost-effective use of roof space.
- Electrical resistance heating was not investigated as there is insufficient electrical capacity to supply the required heating.

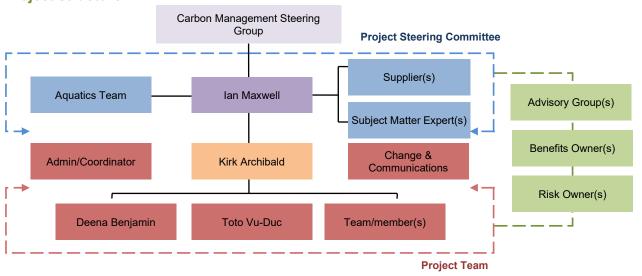
### Contingency

Moana-nui-a-kiwa - ±10% as firm pricing has been received from Citycare for this work Westwave - ±20% as firm pricing has not been received and further detailed design is required

# Management case (Stakeholder, resource and change support delivery plan)

Key stakeholders					
The following stakeholder groups will be impacted by this change in the following ways:					
Stakeholder name / group / contact	Evidence of collaboration / impact assessment	Agreed outcome			
Aquatics Team, Community Facilities	Have provided preferred location for heat pumps and pricing for Moana-Nui-a-Kiwa and Westwave. Have supported supplier briefings and business case development	Heat pump installation will require the pool to briefly be shut down. Installing heat pumps at Westwave will negate the requirement to install boilers and will offset around \$255,000 of CAPEX			
Citycare (Moana Nui-a-Kiwa)	Has provided pricing for Moana-Nui-A-Kiwa				

### **Project structure**





Outline project plan						
How will this project be delivered, by who and when?						
Deliverable(s)	Deliverable(s) Delivered by Date due					
Design Review & Detailed Design TBC Contractor 28 February 2020						
Delivery of installation	Moana-nui-a-kiwa – Citycare	19 June 2020				
	Westwave - TBC Contractor					
Commissioning Review & Benefits	Energy Efficiency and Sustainability	18 December				
Realisation						

### **Health and safety**

This project is expected to include modification of an existing asset, as such the requirements of Safety in Design will apply to this project.

There is legal responsibility on Auckland Council (as the 'Person Conducting a Business or Undertaking') to ensure, so far as is reasonably practicable, the health and safety of workers and other persons over the life of the asset.

The following health and safety related risks were identified in the option assessment relating to this project which will need to be considered for elimination or where not able to be eliminated to be minimised.

Option	Health and Safety Risk	Project Phase
All	Live power cables	Delivery
	Live gas lines	Delivery
	Traffic (facility car parks)	Delivery

### **Project execution plan**

Attach completed Project execution plan to this section (Applies during Plan phase only).

### Approval and acceptance

### Handover activities

The following activities and documents will be handed over once acceptance criteria have been met: Designs, procedures, registers, maintenance manuals, templates, as built materials, post-project benefits monitoring and realisation activities, post project evaluation etc. (attach any relevant documentation to appendices).



Governance sign off	Name	Signature to endorse	Date	Comment	
I agree that the potential costs/benefits identified are realistic, and the low complexity delivery path					
reflects PCAT findings and approve and or endorse the project to continue for funding.					
Financial Manager /	Asha				
Commercial					
Manager Project sponsor	Rod Sheridan				
Business owner	Christopher				
Dusiness Owner	Panayitou				
Project manager	TBC				
Benefit owner(s)	Agnes				
	McCormack				
ELT Sponsor	Ian Maxwell				
SME endorsement (department)	Name	Signature to endorse	Date	Comment	
Change	N/A				
Communication and Engagement	N/A				
Finance	N/A				
Financial transactions	N/A				
Governance	N/A				
Health, Safety and Wellbeing					
Information &	N/A				
Communications					
Technology					
Legal and Risk	N/A				
People and	N/A				
Performance	NI/A				
Procurement	N/A				

## **Appendices**

Appendices	
PCAT	
Financial Analysis	



## Appendix 1 - PCAT

## PCAT report

Your project has a:	Project score		
Low Complexity	1.83		

# Areas of project complexity for: Aquatic Centre Heating

Benefit expectation	Number of dependencies	Experience	Engagement & partnering with customer / community	Impact on council's people	Stakeholder alignment, including Måori	Risk	Constraints	Scope	Funding source	Estimated project cost	Health & Safety	Procurement
Low	Med	Med	Low	Low	Low	Low	Low	Low	Med	Med	Low	Med
1	3	3	1	1	1	2	1	1	3	4	1	3

<sup>&#</sup>x27;Save as' this document as part of the project minimum requirements, saving to the project document files, and upload the full, approved, version to Sentient.

PCAT Governance Sign off						
Governance sign off	Name	Signature	Date	Comment (if required)		
Project Sponsor						
Business Owner (If known)	Kirk Archibald					



## **Appendix 2 – Financial Analysis**

## **Assumptions & Inputs**

	Input	Source
Electricity variable price (\$/kWh)	0.091	Average TOU rate plus losses and other variable costs
Electricity demand charge (\$/kVA/day)	0.32	Vector
Electricity price inflation	2.45%	Energylink
Gas Price (\$/kWh)	0.037	All of government rates
Gas Price Inflation 2021	40%	Genesis
Gas Price inflation 2021 onwards	2.9%	Energylink
Maintenance cost inflation	2%	Review of public inflation forecasts
Heat pump COP	3.5 - 4	Hot Water heat Pumps
Boiler efficiency	80%	Powell Fenwick Consulting
Cost of new boiler	\$150 / kW	Average cost of recent condensing boiler projects

### **Westwave**

CAPEX Investment (20% Contingency)	\$630,750
Cost of replacement boilers	255,000
Net CAPEX	\$375,750
Maintenance cost increase (From FY 21-22)	\$3,360
Gas savings	\$73,629
Electricity cost increase	\$30,673
Net OPEX savings per year (FY 20-21)	\$42,957
NPV	\$112,902
IRR	9.5%
Simple payback	8.2 years

### Moana Nui-a-Kiwa

CAPEX Investment (10% Contingency)	\$350,700
Cost of replacement boilers	\$0 (existing boiler recently replaced)
Net CAPEX	\$350,700
Maintenance cost increase (From FY 21-22)	\$3,360
Gas savings	\$93,192
Electricity cost increase	\$43,684
Net OPEX savings per year (FY 20-21)	\$49,502
NPV	\$216,567
IRR	13.35%
Simple payback	6.8 years